

PV photovoltaic electrical components and combiner boxes







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### Company

Gave Electro is a prestigious manufacturer of electrical equipment with extensive experience in industrial and energy management applications.

The company applies its considerable technical expertise to switchgear and low-voltage control and protection, with notable advances in recent years in direct current applications related to renewable energies and especially photovoltaic power generation.

As specialists, we provide support to clients around the world, offering customised solutions and working with them throughout the various stages of their projects.



# Load break switch-disconnectors for photovoltaic applications







"New technologies that tackle the challenges posed by renewable energies"

Renewable energies have seen the emergence of new direct current electrical equipment needs. These needs are reflected in the development of new regulations in both power generation installations and energy products. The 2015 amendments to

switchgear standard 60947-3 established new categories and product requirements that were especially dedicated to photovoltaic generation installations.

The latest legislation updates product requirements considering new installation needs and taking into account the latest technical developments impact into industry capabilities.



### Product overview

#### PV modular switches



MPV51 Single 1000 V circuit From 25 to 40A



MPV53 Twin 1000 V – 25A circuits



MPV51 Single 1000 V circuit From 63 to 80A

## PV load break switches 1000 V



55PV series Two-pole body From 100 to 315A



55PV series Four sizes From 400 to 2000A

## PV load break switches 1500V



55HPV series Single size From 160 to 400A









#### Innovation

The challenge of breaking high voltage currents without zero crossing has led to the development of new electromechanical concepts that use the very latest techniques and materials.

#### Safety

Operator safety is guaranteed through full compliance with the regulation's demanding requirements regarding insulation and resistance.





### Modular PV switch-disconnectors



"The MPV series guarantees the on load breaking and disconnection of PV circuits in a modular device"



#### **Functions**

MPV switch-disconnectors are modular devices that allow low-voltage photovoltaic circuits to be safely opened and closed under load.

Maximum circuit safety is guaranteed with the device in the disconnection position.

#### According to standards:

- IEC 60947-3
- UNE HD 60364-7-712

#### Characteristics

- Assembly on DIN rail or back plate mounting
- Modular device in terms of width and height which can be mounted into modular panels with a 45-mm frontal opening
- Quick operation mechanism with self-cleaning contacts
- Switch body manufactured in high-performance materials that are resistant to temperature changes. Level of protection: IP20
- Outdoor operation

#### Modular

The modular device can be perfectly mounted into residential and commercial installations that use modular housings. The especially compact size of the switches allows combiner boxes to be set up in limited spaces, with the option to wire in a switch operating two independent circuits within the same housing.

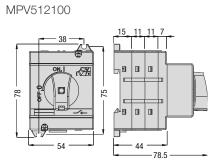


#### Technical data

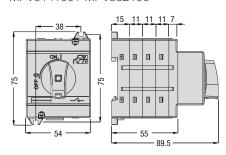
Reference		MPV512100	MPV514100	MPV532100	MPV5181-0	
Description			Switch disconnector			
Rated insulation voltage	Ui	1000 V	1000V	1000V	1000V	
Rated impulse voltage	Uimp	8 kV	8 kV	8 kV	8 kV	
Rated short-time withstand current	Icw (1 sec)	500 A	500 A	500 A	5000 A	
Rated operating current	le (DC21B)	25 A	40 A	2 x 25 A	80 A	
Connection screws		M4	M4	M4	Hex M4	
Terminal tightening torque		1,2 Nm	1,2 Nm	1,2 Nm	4 Nm	
Maximum cable cross-section	rigid	10 mm <sup>2</sup>	10 mm <sup>2</sup>	10 mm <sup>2</sup>	70 mm <sup>2</sup>	
	flexible	6 mm <sup>2</sup>	6 mm <sup>2</sup>	6 mm <sup>2</sup>	50 mm <sup>2</sup>	

#### Dimensions (mm)

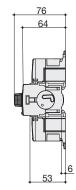


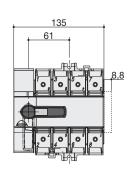


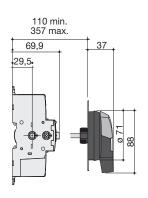
#### MPV514100 / MPV532100



MPV5181-0









#### Electrical scheme

MPV5121



MPV5141



MPV5321



MPV5181



\*Applicable bridges

#### Accessories















Switch	Padlockable handle	Non-lockable handle	Clutch with prolonged shaft	Direct handle	Interlockable handle	Bridging bars	Prolonged shaft
MPV512100							
MPV514100	AK1200523	AK200553	AK1740003				
MPV532100							
MPV5181-0				MK1000N42	MK1200N42	MK04P0008	MK0806200

#### Accessory references







#### Handles

Reference	Description
AK1200523	Padlockable external operation handle
AK2000553	Non-lockable external handle
MK1000N42	Direct handle
MK1200N42	Interlockable handle for exterior operation





Reference	Description
AK1740003	Clutch with 200 mm prolonged shaft, interlock and mounting plate for external MPV514100 operation
MK0806200	200 mm prolonged shaft for MPV5181

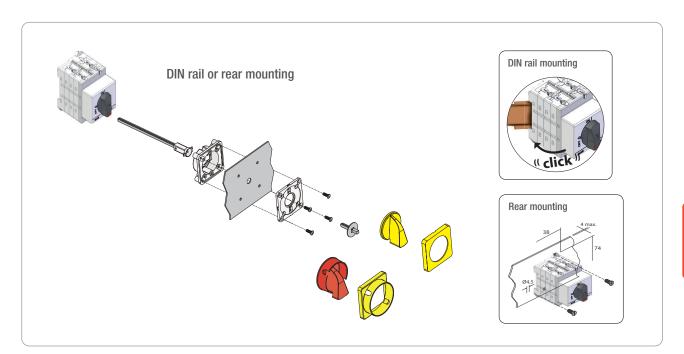
#### Bridges



Refer	encia	Descripción
MK04	P0008	Bridging bars for MPV5181



#### Mounting diagram











# PV load break switches from 100 to 2000A

The 55PV (1000 V) and 55HPV (1500 V) series of switch-disconnectors are designed to offer maximum levels of safety in photovoltaic applications, covering a wide range of power levels from 100A to 2000A. This cutting-edge technology ensures excellent results in really compact sizes.

#### **Functions**

Switch-disconnectors on photovoltaic circuits play a critical role in ensuring circuit insulation on systems characterised by their high voltage.

Switches are designed to withstand the constant temperature changes to which photovoltaic installations are exposed without this affecting their rupturing capacity. Long-term insulation is guaranteed, even where there are other external elements (dust, condensation, etc.) present that increase the risk of electrical failure.

According to standards
• IEC 60947-3

#### General characteristics

- Wide range of power levels (from 100A to 2000A) in four different
- Two-pole 1000V model up to 315 A. Quick installation with less heating
- 2P+ and 1P- 1500V models
- Extra-fast power-off technology
- · Clearly apparent power-off
- High thermal and dynamic resistance
- High insulation distances (> 50 mm)
- High resistance to damp heat
- Can be accessorised with auxiliary contacts for control circuits

#### **Applications**

Disconnection and isolation of solar power generation circuits on the roofs of industrial buildings, solar trackers and photovoltaic power plants.

#### Design

The housing has been designed with increased leakage distances (>50mm) on the live parts to guarantee long-term safety against electrical risk. A particular circuit -breaking technology for elevated operating voltages allows quick arc supression. The highperformance materials which offer great thermal stability and excellent dielectric properties guarantee a long working life for the equipment.life for the equipment.



#### Technical data

Reference	
Rated current	le (A)
Insulation voltage	Ui (V)
Impulse voltage	Uimp (kV)
Rated service voltage	Ue (V)
Service currents DC21B -1000VDC	А
Rated short-time withstand current 0.3 seconds	(kA ef)
Rated short-time withstand current 1 second	(kA ef)
Power dissipation per pole @40°C	W/P
Maximum copper cable cross section	mm <sup>2</sup>
Maximum copper busbar width	mm

Size – B4 (2 P)						
55PV2010	55PV2016	55PV2025	55PV2031			
100	160	250	315			
1500	1500	1500	1500			
12	12	12	12			
1000	1000	1000	1000			
100	160	250	315			
10	10	10	10			
5	5 5		5			
0.8	2	4.7	8			
35	70	120	185			
32	32	32	32			

Reference	
Rated current	le (A)
Insulation voltage	Ui (V)
Impulse voltage	Uimp (kV)
Rated service voltage	Ue (V)
Service currents DC21B – 1000 V DC	А
Rated short-time withstand current 0.3 seconds	(kA ef)
Rated short-time withstand current 1 second	(kA ef)
Power dissipation per pole @40°C	W/P
Maximum copper cable cross section	mm <sup>2</sup>
Maximum copper busbar width	mm

	C: [	Size – B4 (4 P)		DE (4 D)	Size – B6	Size – B7
	55PV4040 55PV4050		Size –	B5 (4 P)	(4 P)	(4 P)
			55PV4063 55PV4080		55PV4120	55PV4200
	400	500	630	800	1250	2000
	1500	1500	1500	1500	1500	1500
	12	12	12	12	12	12
	1000	1000	1000	1000	1000	1000
	400	500	630	800	1250	2000
	10	10	10	10	10	10
	5	5	5	5	5	5
	20	30	40	70	-	-
	240	2x 150	2x 185	2x 240	2x 240	-
	32	32	40	50	63	100

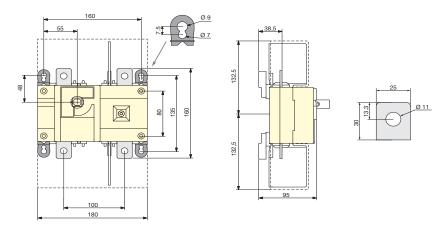
Reference	
Rated current	le (A)
Number of poles in series	
Insulation voltage	Ui (V)
Impulse voltage	Uimp (kV)
Rated service voltage	Ue (V)
Service currents DC-PV1 -1500VDC	А
Rated short-time withstand current 0.3 seconds	(kA ef)
Rated short-time withstand current 1 second	(kA ef)
Power dissipation per pole @40°C	W/P
Maximum copper cable cross section	mm <sup>2</sup>
Maximum copper busbar width	mm

Size - B4T (3 P)					
55HPV3016	55HPV3025	55HPV3031	55HPV3040		
160	250	315	400		
2P+;1P-	2P+;1P-	2P+ ; 1P-	2P+;1P-		
1500	1500	1500	1500		
12	12	12	12		
1500	1500	1500	1500		
160 250		315	400		
10	10	10	10		
5 5		5	5		
2.5	5	9.5	15		
70 120		185	240		
32	32	32	32		

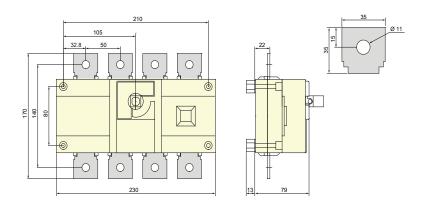


#### Dimensions 1000V DC (mm)

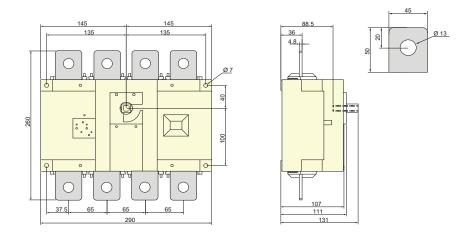
#### Size B4 – 2 Poles



#### Size B4 – 4 Poles

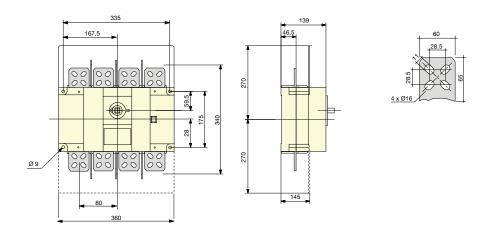


Size B5

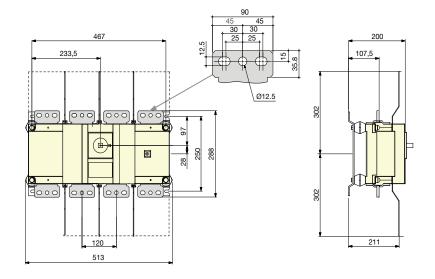




#### Size B6

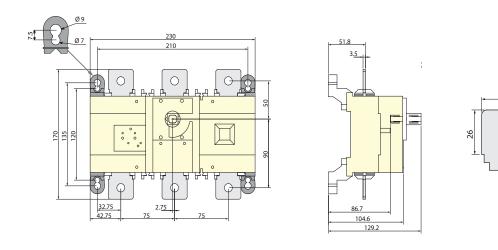


#### Size B7



Dimensions 1500V DC

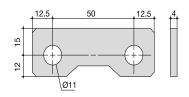
#### Size B4T - 3 Poles



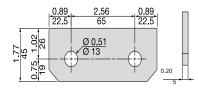
### SOLARTEC

#### Dimensions (mm)

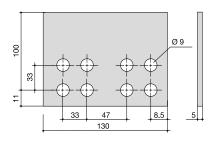
S04P0500



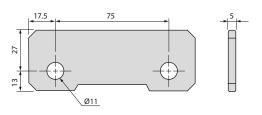
S04P0800



S04P1100



S04P0026



#### Accessories

				00		N.N.O.	
Switch	Direct handle	External handle	Prolonged shaft	Bridging bars	Auxiliary contact	Protection screens	
100A / B4 2P 160A / B4 2P 250A / B4 2P 315A / B4 2P		001 11	200 mm \$08 <b>1020</b> 320 mm \$08 <b>1032</b> 500 mm \$08 <b>1050</b> 200 mm \$08 <b>1520</b> 320 mm	-	1 <sup>st</sup> NO/NC contact 2699 <b>0031</b>	S063B4	
400A / B4 4P 500A / B4 4P 630A / B5 4P	J1 handle S11J1	S2 handle S13S2		S04P0500		S064B4	
800A / B5 4P				S04P0800		S064B	
1250A /B6 4P				S04P1100		S064B6	
2000A / B7 4P	J4 handle S11J4		S08 <b>1532</b> 400 mm S08 <b>1540</b>	S04P1200	2 <sup>nd</sup> NO/NC contact 2699 <b>0032</b>	S064B7	
160A /B4T 3P							
250A /B4T 3P	J2 handle	S2 handle	200 mm	200 mm S08 <b>1020</b>			
315A /B4T 3P 400A /B4T 3P	S11J2	S13S2	320 mm S08 <b>1032</b>	S04P0026		S063B5	



### Accessory references



#### Bridging bars

Reference	Size	Current	Bridges	Description
S04P0500	B4	400 - 500A	1	B4 4 mm-thick bridging bars
S04P0026	B4T	400A (1500V)	1	B5 5mm-thick bridging bars
S04P0800	B5	630 - 800A	2	B5 5mm-thick bridging bars
S04P1100	B6	800 - 1250A	1	B6 5mm-thick bridging bars
S04P1200	B7	2000A	1	B7 8mm-thick bridging bars



#### Operation handles

Reference	Size	Туре	Description	
S11J1	B4 – B5	J1	Mounting with frontal screw	
S11J2	B4T	J2	Padlockable.	
S11J4	B6 – B7	J4		
S13S2	B4 – B5	S2	Mounting from outside or inside the panel. Material	
S13S4	B6 – B7	S4	highly resistant to UV rays and aggressive environments. Padlockable handle.	



#### Prolonged shafts

Reference	Size	Length	Control	Description
S081020		200 mm		Interlocking tip in Zamak material
S081032	B4 – B5	320 mm	S2	of high robustness.
S081050		500 mm		Shafts surface chemically treated
S081520		200 mm		against corrosion.
S081532	B6 – B7	320 mm	S4	Several standard lengths.
S081540		400 mm		



#### Protection screens

Reference	Size	Poles	Installation	Description	
S063B4	D4	2P	Upper or lower	Easy to install.	
S064B4	B4	4P			
S064B4	B4T	3P		Transparent plastic material that	
S063B5	B5	3P		lower allows inspection of connections.	allows inspection of
S064B5	B5	4P			
S064B6	В6	4P		Top or bottom installation.	
S064B7	В7	4P			



### Surge protective devices











"A complete modular range offering full protection for all installation types"

The range of PST modular temporary voltage surge protectors is designed to respond the protection needs on low-voltage networks. These surges are mainly the result of lightning strikes, although they can also be caused by industrial switching.

This device offers both common and differential mode surge protection.

PST electrical design is based on high energy varistors that are equipped with internal thermal disconnectors and might be combined with a gas discharge tubes.

#### According to standards:

- IEC 61643-31
- EN 50539-11



#### Product overview

For 1000V DC photovoltaic installations photovoltaic installations

For 1500V DC

Class I



PST41PV Monobloc with remote signalling

Class I + II



PST32PV Pluggable, with or without remote signalling



Class I + II

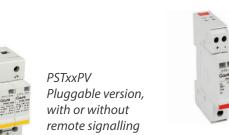
Class II



PST31APV Pluggable version signalling

For stand-alone photovoltaic installations

Class II



PST140-xxD Compact pluggable, with or without remote signalling





#### Application principle

PST protectors are based on the use of zinc oxide varistors (MOV) which offer the best compromise between a fast response time (< 25 ns) and high drainage capacity the key parameters to be taken into account when ensuring efficient

protection. Surge protection is optimised when this system is used in combination with gas dischargers.





### PV installation protection

Selection and coordination of surge protectors

The standard IEC 61643-32 sets forth the criteria for selecting, coordinating and installing temporary overvoltage surge protectors at photovoltaic power facilities. These installation instructions cover the DC side of the facility and the AC side between inverter and mains board. Arrangements depend on the installation's location (building or field), cable lengths and the presence of lightning rods at the installation.

In order to ensure optimum safety at an installation, we need to draw up a protection coordination diagram, with "Primary" protection on the side of the inverter being protected and "Secondary" protection near the generation modules. This association is

required when the distance between the generation modules and the inverter combiner box is longer than 10 meters.

A lightning rod system at the installation requires a Class I protector at both sides of the invertor.

Protectors on the AC side of the installation should be placed at least 10 meters from the inverter and have an associated disconnector element. The total cable length between the connection point to the line and the earthing should not exceed 50 cm.









AC surge protectors

Select the device for AC-side protection at your installation.





#### Types of protection

There are three types of overvoltage surge protectors. Their classification mainly depends on outdoor conditions and the location of the protection within the installation.

#### Type I

These devices are designed for use at installations where there is a significant risk of lightning strikes, for example where there is a lightning rod or where the power generation is located on the field. Regulations state that protection of this type should be subject to Class I testing, with 10/350  $\mu s$  current impulses that simulate the current generated by a direct lightning strike. As a result, this protection needs to be very powerful in order to be able to discharge such a large amount of energy.

#### Type II

These are installed on the inverter side or near the generation modules, at sites where the risk of a direct lightning strike is deemed to be negligible. Type II protection covers the whole installation. This type of protection is subject to Class II  $8/20~\mu s$  current impulse testing.

#### Type III

For very sensitive equipment, a second level of protection is recommended. These are Type III protectors. Type III protection is tested using a hybrid 1.2/50  $\mu s$  – 8/20  $\mu s$  waveform (Class III testing) and is mainly used at communication circuits.

### Protection parameters

Protection is defined by a series of electrical parameters that help you to select the product most suited to your needs.

→ Ucpv Maximum continuous operating voltage

Applicable continuous operating voltage, which should be greater than the maximum PV voltage (Uocstc)

→ **Iscpv** Short-circuit current

The SPD must safely withstand (failsafe disconnection) a end-of-life test. The value should be greater than the maximum PV line current (Iscstc).

→ In Nominal discharge current

This is the level that a Type II surge protector can withstand repeatedly without destruction (15 8/20 µs current impulses).

→ limp Impulse current

Applicable to Type I surge protectors, corresponding to the maximum protection resistance (10/350 µs waveform) at one pole or two poles together (Itotal).

→ **Up** Protection level

Maximum residual voltage at the protector output subject to a discharge current equivalent to its nominal discharge current (In). This should be lower than the impulse voltage strength of the installation equipment.

### DC protection for 1000 V DC installations



#### Class I

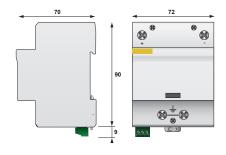
Due to the very high discharge capacity, it is advisable to only use this type of protection where there is maximum risk of a direct lightning strike.

#### Technical data

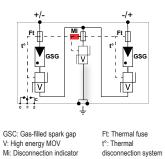
Maximum continuous voltage	Ucpv
Nominal discharge current – 15 8/20 μs waveform pulses	In
Maximum discharge current	Imax
Maximum lightning current per pole – One 10/350 μs waveform pulse	limp
Voltage protection level (a In)	Up

PST41PV			
1200 V DC			
20 kA			
40 kA			
12.5 kA			
2.8 kV			

#### Dimensions (mm)



#### Connection scheme



#### Class I + II

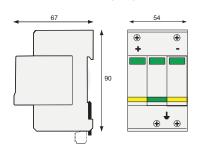
In areas with high electrical storm activity or the presence of lightning rods nearby, the use of type I+II protection is recommended.

#### Technical data

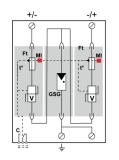
Maximum continuous voltage	Ucpv
Nominal discharge current – 15 8/20 µs waveform pulses	In
Maximum discharge current	Imax
Maximum lightning current per pole – One 10/350 μs waveform pulse	limp
Voltage protection level (a In)	Up

PST31APV
1200 V DC
15 kA
40 kA
6.25 kA
4.6 kV

#### Dimensions (mm)



#### Connection scheme



GSC: Gas-filled spark gap V: High energy MOV Mi: Disconnection indicator Ft: Thermal fuse to: Thermal disconnection system C: Remote contact

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#### Class II

Class II protection is designed to safeguard photovoltaic power networks against temporary overvoltage due to atmospheric discharges. Products are installed in parallel on the networks to be protected, offering protection between the pole and the earth on common mode and between the two poles in differential mode.

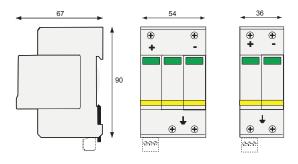
The electrical layout combines varistors with internal thermal disconnection system and its associated window indicators.

#### Technical data

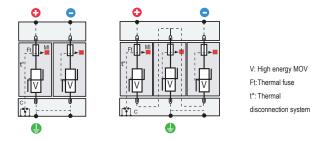
Maximum continuous voltage	Ucpv
Nominal discharge current – 15	
8/20 μs waveform pulses	ln
Maximum discharge current	Imax
Voltage protection level (a In)	Up
Remote signalling	

PST25PV	PST25PVT	PST31PV	PST31PVT
530 V DC	530 V DC	1060 V DC	1060 V DC
20 kA	20 kA	20 kA	20 kA
40 kA	40 kA	40 kA	40 kA
1.8 kV	1.8 kV	3.6 kV	3.6 kV
-	Yes	-	Yes

#### Dimensions (mm)



#### Connection scheme



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### DC protection for 1500 V DC installations



#### Class I + II

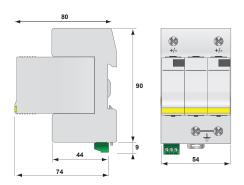
In 1500 V systems, a balance has to be found between a high discharge capacity and a limitation on the level of overvoltage to the equipment to be protected. The use of high capacity varistors ensures Class I + II protection based on plug-in modules with Up levels of protection that are compatible with 1500V inverters.

#### Technical data

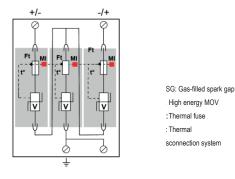
Maximum continuous voltage	Ucpv
Nominal discharge current – 15 8/20 μs waveform pulses	In
Maximum discharge current	Imax
Maximum impulse current	limp
Voltage protection level (a In)	Up
Remote signalling	

PST32PV	PST32PVT
1500 V DC	1500 V DC
15 kA	15 kA
40 kA	40 kA
6.25 kA	6.25 kA
5.3 kV	5.3 kV
-	Yes

#### Dimensions (mm)



#### Connection scheme





### DC protection for stand-alone installations



#### Class II

Class II devices to protect regulators and battery chargers against temporary overvoltage which may affect stand-alone solar power installations.

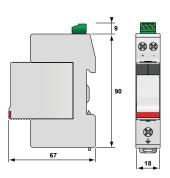
Battery regulators and battery chargers have low withstand voltage levels. It is essential to select an appropriate protector, with an Up protection level that is compatible with the regulator/battery charger's maximum voltage. An inappropriate selection might lead to overvoltage surges reaching the regulator and causing irreparable damage.

#### Technical data

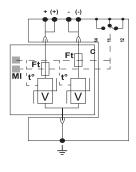
Maximum continuous voltage	Ucpv
Nominal discharge current–15 8/20 µs waveform pulses	In
Maximum discharge current	Imax
Voltage protection level (a In)	Up
Reference with remote signalling	

PST140-75D	PST140-110D	PST140-220D
100 V DC	150 V DC	275 V DC
20 kA	20 kA	20 kA
40 kA	40 kA	40 kA
390 V	500 V	900 V
PST140-75DT	PST140-110DT	PST140-220DT

#### Dimensions (mm)



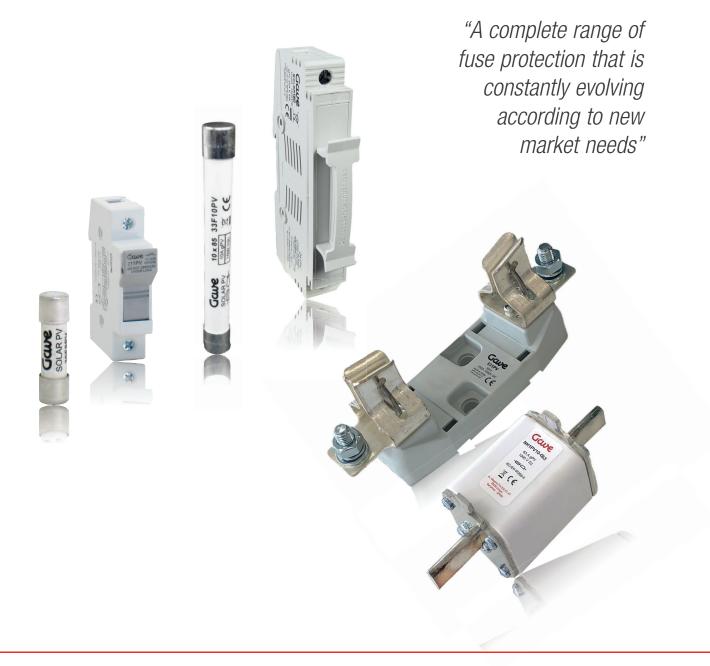
#### Connection scheme



- V: High energy MOV
- Mi: Disconnection indicator
- Ft: Thermal fus
- t°: Thermal disconnection system
- C: Remote contact



### Fuse protection



The rapid advances made in renewable energies and especially in photovoltaic power generation have created new protection requirements, both in terms of conversion equipment and in the electrical installation itself. Fuse protection has proved to be the

best available technology due to its high level of selectivity and aging resistance. These new needs are covered by regulation IEC 60269-6 which outlines the specific requirements for fuses used in photovoltaic protection, especially the creation of a new gPV

characteristic and the new temperature cycle withstand testing.



#### Product overview

#### gPV cylindrical fuses



Size 0 – 10x38 Size 1 – 14x51 1000V DC



NH - gPV fuses

Size 10x85 1500V DC

Sizes 1, 2 and 3 Up to 500 A 1000V DC

Sizes 1XL, 2XL and 3L – up to

315 A

1500V DC

#### Cylindrical fuse holders



Size 0 – 10x38 Size 1 – 14x51 1000V DC



Size 10x85 1500V DC

#### Fuse holder bases NH type



Sizes 1, 2 and 3 1000V DC



Size 1XL, 2XL and 3L 1500V DC







#### **Functions**

Safely and reliably interrupt the low overcurrents that are characteristic of photovoltaic installations especially with the difficulty of elevated voltages. Disconnect the strings under no load condition.

#### Technology

Composite materials which can withstand the severe temperature changes with minimal dimensional alterations. Alloys that are suitable for operations within the narrow range of action.





### 1000V DC gPV cylindrical fuses

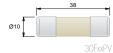


30FxxPV and 31FxxPV fuses are designed to protect against the limited overloads typical of photovoltaic installations and safeguard the modules against reverse currents. The protection will operate at 1.35 x In, ensuring optimum installation protection.

#### Technical data

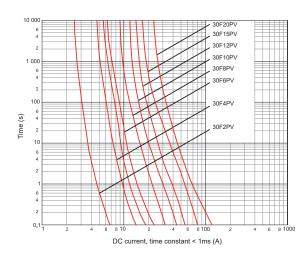
Reference	Nominal	Energy integrals I2t (A2s)		Power dissipation (W)			
	current (A)	Pre-Arcing	Total at 1000 V	0.8 In	In	Packaging	
30F2PV	2	1.2	3.4	0.6	1	10	
30F6PV	6	30	90	1.1	1.8	10	
30F8PV	8	3	32	1.2	2.1	10	
30F10PV	10	7	70	1.3	2.3	10	
30F12PV	12	12	120	1.5	2.7	10	
30F15PV	15	22	220	1.7	2.9	10	
30F20PV	20	34	240	2.1	3.5	10	
31F25PV	25	65	943	2.7	5.1	10	
31F32PV	32	120	1740	3.3	6.2	10	

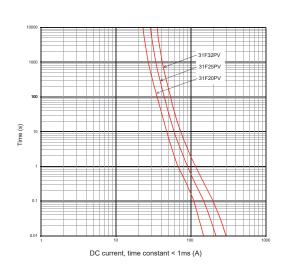
#### Dimensions (mm)





#### Time-current characteristics







### 1500V DC gPV cylindrical fuses



The development of photovoltaic systems has evolved toward power plants that operate voltages above of 1000 V. Thanks to the 33F range of fuses, it is now possible to protect installations at voltages up to 1500 V. The 10x85 cylindrical fuse employs special ceramics that are able to resist thermal cycles and internal pressure. The fuse element uses high-purity silver to avoid aging problems and guarantee operation.

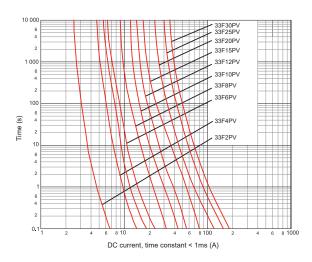
#### Technical data

Reference	Nominal current	nt Power dissipation (W)		Packaging	
neielelice	(A)	0.7 ln	In	rackayiiiy	
33F2PV	2	1,70	3,20	10	
33F4PV	4	1,69	3,19	10	
33F6PV	6	1,73	3,25	10	
33F8PV	8	1,79	3,36	10	
33F10PV	10	1,99	3,74	10	
33F12PV	12	2,28	4,29	10	
33F15PV	15	2,63	4,95	10	
33F20PV	20	3	5,65	10	
33F25PV	25	4,35	7,9	10	
33F30PV	30	4,68	8,5	10	

#### Dimensions (mm)



#### Time-current characteristics





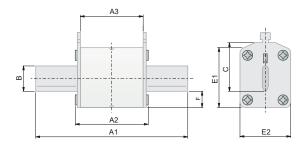
### 1000V DC NH gPV fuses



In solar field installations with centralised power inverters where the current to be protected is high we are going to use level 2 combiner boxes. This protection is provided through size 1, 2 and 3 NH fuses for voltages up to 1000 V. The use of special ceramics capable of withstanding thermal cycles and high internal pressure are essential in order to guarantee the safety of the unit. The high purity level of the element ensures the accuracy required to act on the light overcurrents that are typical of photovoltaic installations.

#### Technical data

Deference	Cino	Nominal	Power diss	Dealsesins	
Reference	Size	current (A)	0.7 ln	In	Packaging
NH1PV10-063	1	63	4.4	10.3	3
NH1PV10-080	1	80	5.2	12.4	3
NH1PV10-100	1	100	5.9	14	3
NH1PV10-125	1	125	6.3	14.7	3
NH1PV10-160	1	160	8.7	22.1	3
NH1PV10-200	1	200	10.1	23.6	3
NH2PV10-200	2	200	10.2	25.3	3
NH2PV10-250	2	250	12.3	30.5	3
NH3PV10-315	3	315	17.8	44.1	3
NH3PV10-400	3	400	20.2	50.4	3



Size	A1	A2	А3	В	C	E1	E2	F
1	134	70	62	20	40	51.5	44	13.5
2	150	70	62	25	48	60.5	54	14.5
3	150	70	62	32	60	74	70	17



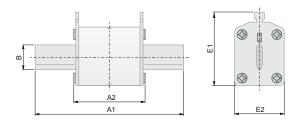
### 1500V DC NH gPV fuses



Centralised inverters for solar farms can work at voltages of up to 1500 V with high current levels. Standard IEC 60269-6 has defined L- and XL-size NH fuses in order to overcome application challenges by increasing the distance between the contact blades. Internal pressure resistance and the special ceramics able to endure thermal cycles are essential to guaranteeing the safety of the installation. The high purity level of the element provides the accuracy required to act on the light overcurrents that are typical of photovoltaic installations.

#### Technical data

Deference	Cino	Nominal	Power diss	Dealsoning		
Reference	Size current (A)		0.7 ln	In	Packaging	
NH1XLPV15-100	1XL	100	11	24	1	
NH1XLPV15-125	1XL	125	12	27	1	
NH1XLPV15-200	1XL	200	15	37	1	
NH2XLPV15-250	2XL	250	23	53	1	
NH3LPV15-315	3L	315	23	58	1	
NH3LPV15-350	3L	350	26	64	1	
NH3LPV15-400	3L	400	28	71	1	



Size	A1	A2	В	E1	E2
1XL	187	125	20	65	51
2XL	205	125	32	72	60
3L	205	125	32	89	75



### PV cylindrical fuse holders

Photovoltaic installation fuse holders have to withstand working conditions under a wide range of temperatures and seasonal variation. The use of high-performance plastic materials offers such characteristics.



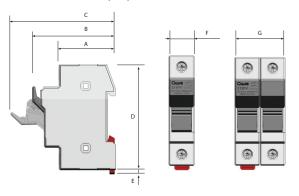
#### 1000 V DC

Size 0 and 1 modular cylindrical fuse holders can operate at voltages of up to 1000 V DC.

#### Technical data

Reference	Poles	Size	Maximum current In (A)	Packaging
211PV	1	0 (10x38)	20	12
212PV	2	0 (10x38)	20	6
221PV	1	1 (14x51)	32	6

#### Dimensions (mm)



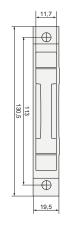
	211PV	212PV	221PV
Α	42	42	52
В	62	62	73
C	80	80	99
D	78,5	78,5	108
Е	3	3	4
F	17,5	17,5	27
G	35	35	-

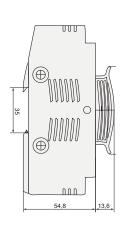
#### 1500 V DC

241PV fuse holder bases are designed with ventilation areas to optimise heat dissipation. They carry 10x85-size fuses that can operate at voltages of up to 1500 V.

#### Technical data

Reference	Poles	Maximum current In (A)	Pack
241PV	1	30	6







### NH PV fuse bases

NH-type blade fuse bases are available in sizes 1, 2 and 3 for voltages up to 1000 V and 1XL, 2XL and 3L for voltages up to 1500 V. The high quality of the plastics and ceramics used guarantee insulation.

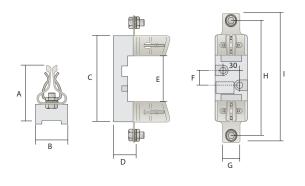


#### 1000 V DC

#### Technical data

Reference	Poles	Size	Maximum current In (A)	Packaging
531PV	1	1	250 A	3
541PV10	1	2	400 A	3
551PV10	1	3	500 A	3

#### Dimensions (mm)



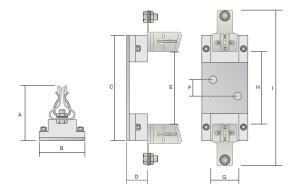
	531PV	541PV10	551PV10
Α	87	98	100
В	55	55	75
C	150	150	150
D	35	35	35
Ε	82	78	78
F	25	25	25
G	27	30	45
Н	175	205	205
1	197	227	223



#### 1500 V DC

#### Technical data

Reference	Poles	Size	Maximum current In (A)	Packaging
531XLPV	1	1XL	200 A	1
541XLPV	1	2XL	250 A	1
551LPV	1	3L	315 A	1



	531 XLPV	541 XLPV	551 LPV
Α	105	105	105
В	85	85	85
C	203	220	220
D	38	38	38
Е	128	145	145
F	31	31	31
G	45	45	45
Н	253	270	270
1	270	287	287



# PV modular combiner boxes



"A solution designed for residential and commercial installations"

The range of SOLARTEC PV modular connection boxes has been designed for maximum ease of use by both the installer and the user of self-consumption installations.

#### **Functions**

The photovoltaic connection boxes perform the connection and protection functions of the photovoltaic arrays and sub-arrays in the different parts of the photovoltaic installation.

These boxes can break and disconnect electrical circuits in order to isolate the inverter inputs. They are located on the d.c side or the a.c side of the installation They fully comply with specific standrds guaranteeing personal safety.



### Product overview

### STM Series – PV modular combiner boxes



STM Series 1 MPPT From 1 to 6 strings



STM Series 2 to 6 MPPT From 1 to 3 strings



STM Series Batteries

#### AC protection boxes



ACM Series Single-phase boxes, available with or without automatic reclosing



ACT Series Three-phase boxes, available with or without automatic reclosing

#### PV protection boxes



STM Series 1 to 6 MPPT with or without MC4 connectors









They typically feature protection against power surges, short circuits and overvoltages of atmospheric origin.
The standard HD 60364-7-712:2017 details requirements for special installations - Phtovoltaic (PV) systems.

### Photovoltaic DC combiner boxes



Wiring Flexible PV cable with double insulation (EN50618).



**Fuse protection** Positive and negative poles protected against overcurrents by gPV fuses.

Gave SOLARTEC



Surge protectors Class II or I+II surge protector. Phase connection on top and earth connection on bottom. Module end of life visual indication.



Switch disconnector Rotary knife switchdisconnector with quick operation sytstem to break loads with voltages up to 1000 V.

Enclosure RAL7035 gray polycarbonate, suitable for outdoor use with increased impact resistance (IK08).

#### **Enclosure safety**

Class II double insulation, compliant with IEC 61439-1 standard.



### Transparent PC window with UV protection

180°-opening reversible window. Smoked color allows inspection of the interior and PST status.



#### Safety identification

Adhesive signs indicating compliance with Section 514 personal safety regulation requirements.



#### Accessibility

Access to connections requires the use of a tool that complies with Section 526 of the standard

Gave solarted



#### IP65-level protection

Window features sealing gasket guaranteeing full protection.



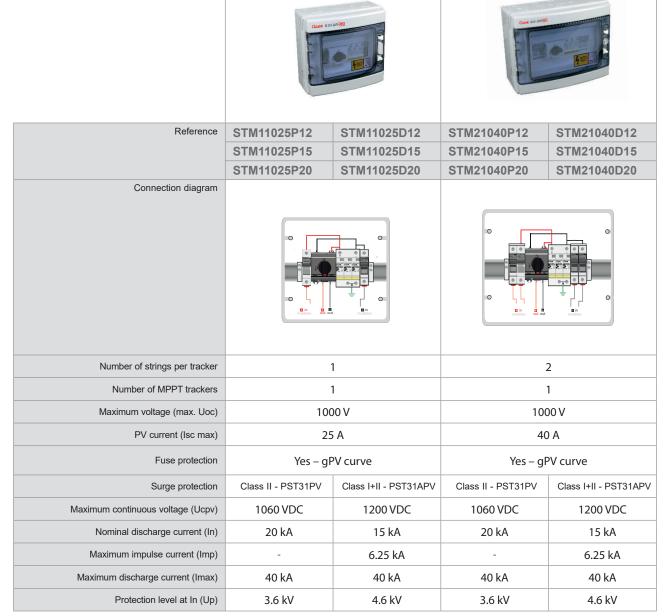


#### MODULAR SWITCH-DISCONNECTORS

- Specific direct current disconnection.
- Materials highly resistant to the extreme environmental conditions that characterise PV applications.



#### Connection boxes for 1 MPPT inverters



#### Enclosure

Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	YES	YES
Dimensions mm (height x width x depth)	231 x 238 x 118	246 x 310 x 148
Box and cover material	PC	PC
Glow wire resistance	750°C	750°C



IP65

IK08

YES

246 x 310 x 148

PC

750 °C

### PV DC combiner boxes

Protection level (IEC/EN 60529)

UV resistance (ISO 4892-2)

Box and cover material Glow wire resistance

Mechanical impact protection (IEC/EN 62262)

Dimensions mm (height x width x depth)

#### Connection boxes for 1 MPPT inverters

	The state of the s	
Reference	STM31040-12	STM31040P12
	STM31040-15	STM31040P15
	STM31040-20	STM31040P20
Connection diagram	out out minutes	
Number of strings per tracker	3	3
Number of MPPT trackers	1	1
Maximum voltage (max. Uoc)	1000 V	1000 V
PV current (Isc max)	40 A	40 A
Fuse protection	Yes – gPV curve	Yes – gPV curve
Surge protection	No	Class II - PST31PV
Maximum continuous voltage (Ucpv)	-	1060 V DC
Nominal discharge current (In)	-	20 kA
Maximum discharge current (Imax)	-	40 kA
Protection level at In (Up)	-	3.6 kV
Enclosure		
Insulation (IEC/EN 61140)	Class II	Class II

IP65

IK08

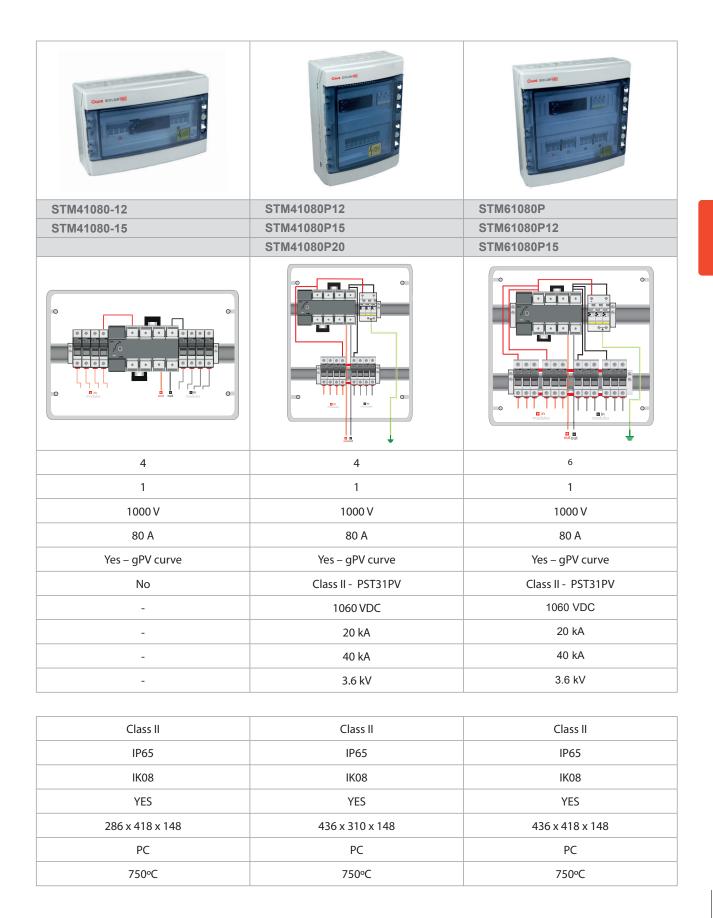
YES

246 x 310 x 148

PC

750 °C







# PV DC combiner boxes

# Combiner boxes for multiple MPPT inverters

Inverter disconnection is essential in order to ensure optimum installation performance. On installations with shades or where there are string orientation problems, the use of inverters with multiple MPPT trackers is advisable.

	Cont Strate(S)		Construction of the Constr	No.
Reference	STM11025P12/2	STM11025D12/2	STM21040P12/2	STM21040D12/2
	STM11025P15/2	STM11025D15/2	STM21040P15/2	STM21040D15/2
	STM11025P20/2	STM11025D20/2	STM21040P20/2	STM21040D20/2
Connection diagram				
Number of strings per tracker	1		:	2
Number of MPPT trackers	:	2	:	2
Maximum voltage (max. Uoc)	100	00 V	100	00 V
PV current (Isc max)	2 x 25 A		2 x -	40 A
Fuse protection	Yes – gPV curve		Yes – gF	PV curve
Surge protection	Class II - PST31PV	Class I+II - PST31APV	Class II - PST31PV	Class I+II - PST31APV
Maximum continuous voltage (Ucpv)	1060 VDC	1200 VDC	1060 VDC	1200 VDC
Nominal discharge current (In)	20 kA	15 kA	20 kA	15 kA
Corriente de descarga nominal (In)	-	6.25 kA	-	6.25 kA
Maximum discharge current (Imax)	40 kA	40 kA	40 kA	40 kA
Protection level at In (Up)	3.6 kV	4.6 kV	3.6 kV	4.6 kV
Enclosure				

### Enclosure

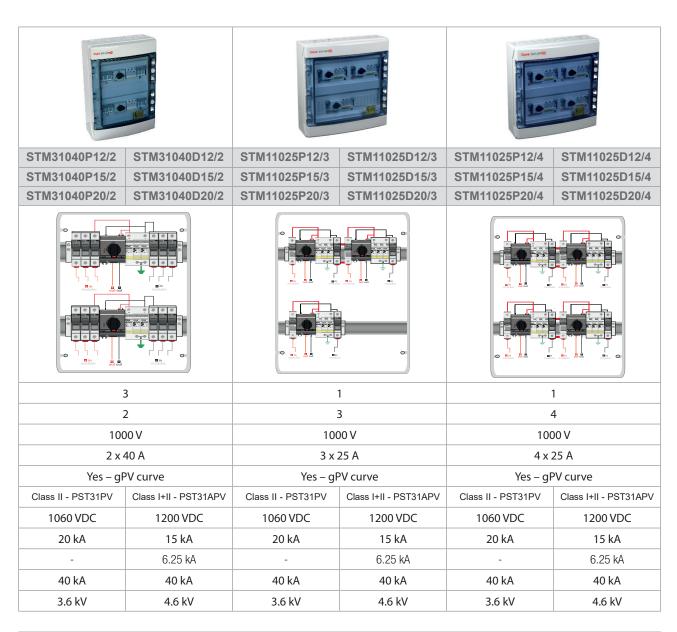
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	YES	YES
Dimensions mm (height x width x depth)	286 x 418 x 148	436 x 310 x 148
Box and cover material	PC	PC
Glow wire resistance	750℃	750℃



# Maintenance safety

The switching and disconnection devices guarantee maintenance in safety conditions without the need to fully stop solar generation.





Class II	Class II	Class II
IP65	IP65	IP65
IK08	IK08	IK08
YES	YES	YES
436 x 310 x 148	436 x 418 x 148	436 x 418 x 148
PC	PC	PC
750°C	750°C	750°C



# PV DC combiner boxes

Combiner boxes for multiple MPPT inverters

	Con records	Cux motor
Reference	STM11025P12/5	STM11025P12/6
	STM11025P15/5	STM11025P15/6
-	STM11025P20/5	STM11025P20/6
Connection diagram		
Number of strings per tracker	1	1
Number of MPPT trackers	5	6
Maximum voltage (max. Uoc)	1000 V	1000 V
PV current (Isc max)	5 x 25 A	6 x 25 A
Fuse protection	Yes – gPV curve	Yes – gPV curve
Surge protection	Class II - PST31PV	Class II - PST31PV
Maximum continuous voltage (Ucpv)	1060 V DC	1060 V DC
Nominal discharge current (In)	20 kA	20 kA
Maximum discharge current (Imax)	40 kA	40 kA
Protection level at In (Up)	3.6 kV	3.6 kV
Enclosure		
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	YES	YES
Dimensions mm (height x width x depth)	586 x 418 x 148	586 x 418 x 148
Box and cover material	PC	PC
Glow wire resistance	750 ℃	750 ℃



# Combiner boxes for inverters with two circuits per MPPT

Ensuring protection and maintenance operations on multi-MPPT inverters with two input strings per MPPT can be achieved by using connection boxes with independent string inputs and outputs. It is indicated in the reference by the letter S that precedes the MPPT number.

	That we send	CON STATE OF THE PARTY OF THE P
Reference	STM21025P12S/2	STM21025P12S/3
	STM21025P15S/2	STM21025P15S/3
	STM21025P20S/2	STM21025P20S/3
Connection diagram		
Number of strings per tracker	2	2
Number of MPPT trackers	2	3
Maximum voltage (max. Uoc)	1000 V	1000 V
PV current (Isc max)	2 x 25 A/2	3 x 25 A/ 2
Fuse protection	Yes – gPV curve	Yes – gPV curve
Surge protection	Class II - PST31PV	Class II - PST31PV
Maximum continuous voltage (Ucpv)	1060 V DC	1060 V DC
Nominal discharge current (In)	20 kA	20 kA
Maximum discharge current (Imax)	40 kA	40 kA
Protection level at In (Up)	3.6 kV	3.6 kV
Enclosure		
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	YES	YES
Dimensions mm (height x width x depth)	436 x 310 x 148	436 x 418 x 148
Box and cover material	РС	РС
Glow wire resistance	750 ℃	750 °C

41



# PV DC combiner boxes

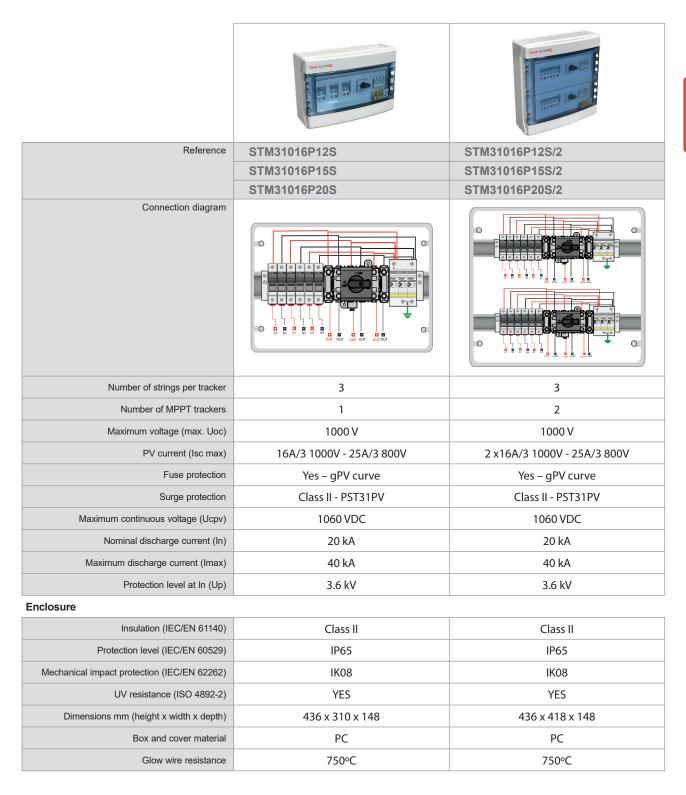
Combiner boxes for inverters with two circuits per MPPT

Reference	STM21025P12S/4	STM21025P12S/5
	STM21025P15S/4	STM21025P15S/5
	STM21025P20S/4	STM21025P20S/5
Connection diagram		
Number of strings per tracker	2	2
Number of MPPT trackers	4	5
Maximum voltage (max. Uoc)	1000 V	1000 V
PV current (Isc max)	4 x 25 A/ 2	5 x 25 A/ 2
Fuse protection	Yes – gPV curve	Yes – gPV curve
Surge protection	Class II - PST31PV	Class II - PST31PV
Maximum continuous voltage (Ucpv)	1060 V DC	1060 V DC
Nominal discharge current (In)	20 kA	20 kA
Maximum discharge current (Imax)	40 kA	40 kA
Protection level at In (Up)	3.6 kV	3.6 kV
Enclosure		
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	YES	YES
Dimensions mm (height x width x depth)	586 x 418 x 148	586 x 418 x 148
Box and cover material	PC	PC
Glow wire resistance	750 ℃	750 ℃



# Combiner boxes for inverters with three circuits per MPPT

Ensuring protection and maintenance operations on multi-MPPT inverters with three input strings per MPPT can be achieved by using connection boxes with independent string inputs and outputs. It is indicated in the reference by the letter S that precedes the MPPT number.





# PV DC combiner boxes

Combiner boxes for inverters with three circuits per MPPT

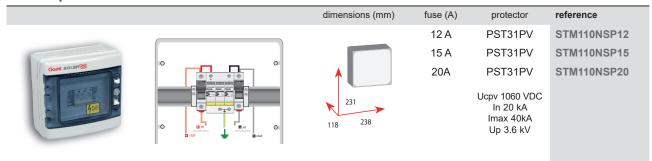
		Cove sources
Reference	STM31016P12S/3	STP01298
	STM31016P15S/3	
	STM31016P20S/3	
Connection diagram		
Number of strings per tracker	3	3+3+2+2
Number of MPPT trackers	3	4
Maximum voltage (max. Uoc)	1000 V	1000 V
PV current (Isc max)	3 x 16A/3 1000V - 25A/3 800V	2 x 16A/3 + 2 x 25A/2
Fuse protection	Yes – gPV curve	Yes – gPV curve
Surge protection	Class II - PST31PV	Class II - PST31PV
Maximum continuous voltage (Ucpv)	1060 VDC	1060 VDC
Nominal discharge current (In)	20 kA	20 kA
Maximum discharge current (Imax)	40 kA	40 kA
Protection level at In (Up)	3.6 kV	3.6 kV
Enclosure		
Insulation (IEC/EN 61140)	Class II	Class II
Protection level (IEC/EN 60529)	IP65	IP65
Mechanical impact protection (IEC/EN 62262)	IK08	IK08
UV resistance (ISO 4892-2)	YES	YES
Dimensions mm (height x width x depth)	586 x 418 x 148	586 x 418 x 148
Box and cover material	PC	PC
Resistencia al hilo incandescente	750℃	750°C



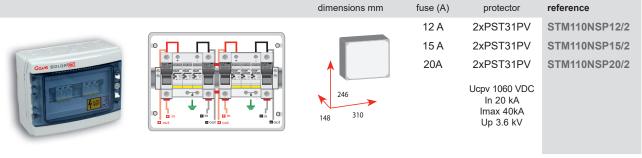
# Protection boxes

At installations where there are load break devices which isolate the generation from the inverter, it may be necessary to install protection boxes. Additional SPD is also required when the distance between the inverter SPD protection and the solar modules is greater than 10 meters (based on HD60364-7-712 §534.104).

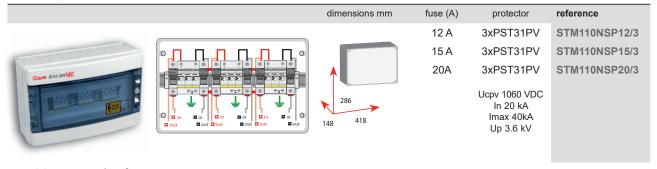
#### 1 MPPT protection box



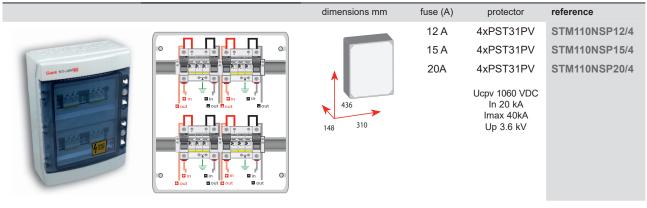
### 2 MPPT protection box



### 3 MPPT protection box



### 4 MPPT protection box



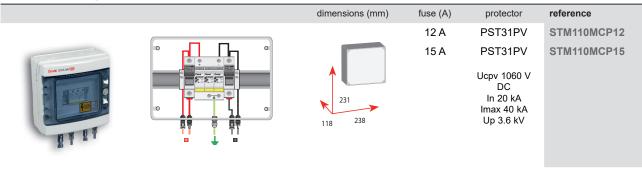


# Protection boxes

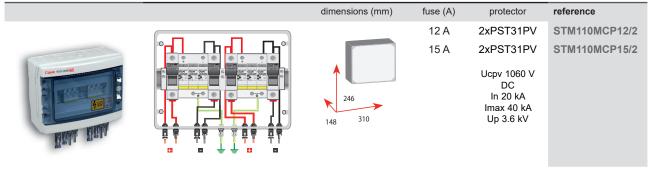
# Quick-connect protection box MC4

At installations where protection boxes are required, either at the inverter level or at the modules level, we can arrange for a fast and safe connection by using protection boxes with built-in MC4 connectors.

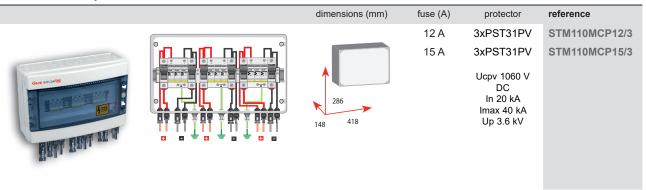
#### **Quick-connect protection box for 1 MPPT**



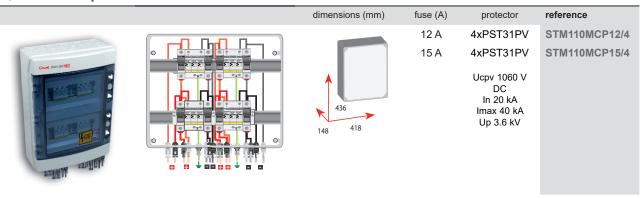
### **Quick-connect protection box for 2 MPPT**



### **Quick-connect protection box for 3 MPPT**



### **Quick-connect protection box for 4 MPPT**

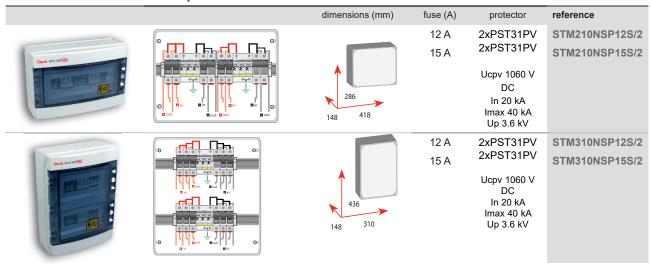




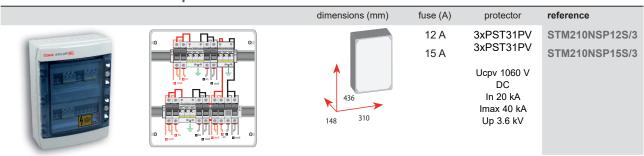
# Protection boxes for multiple MPPT inverters with several inputs

At installations where there are protection boxes associated with inverters featuring multiple input strings for each MPPT we shall use 25P..S/ connection boxes (see pages 45-46) or NSP..S/ protection boxes If switch is not required.

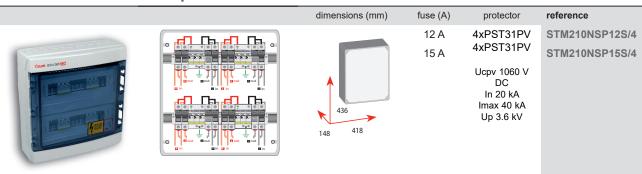
#### Protection box with several inputs for MPPT - Nr. MPPT 2



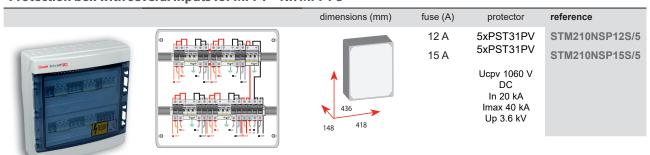
#### Protection box with several inputs for MPPT - Nr. MPPT 3



### Protection box with several inputs for MPPT - Nr. MPPT 4



#### Protection box with several inputs for MPPT - Nr. MPPT 5



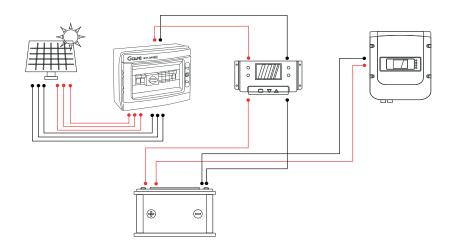


# Battery installations

"Connection box for stand-alone or hybrid systems"



Off-grid or hybrid photovoltaic generation systems are based on the use of **batteries** to accumulate energy. These systems work at very low voltages that are compatible with various battery types (12/24/48 V). In order to achieve high power capacity with low voltages we install multiple strings in parallel and need to use equipment with high nominal currents.





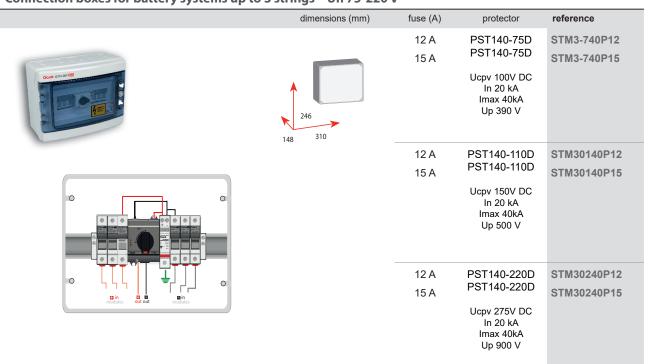
# Overvoltage protection

Charge controllers and **chargers/inverters** work at very low voltages and are extremely sensitive to any temporary power surges. A connection box with an **Up** protection level that is compatible with the regulator/battery charger's maximum voltage is essential.

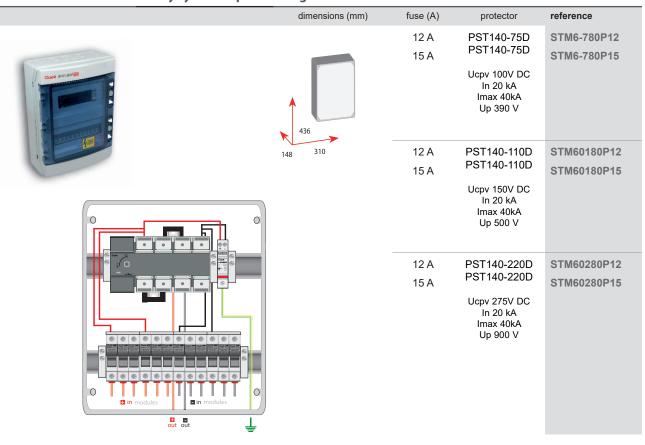
An inappropriate selection of the associated protector might mean that overvoltage surges reach the controller, causing irreparable damage.



### Connection boxes for battery systems up to 3 strings – Un 75-220 V



### Connection boxes for battery systems up to 6 strings – Un 75-220V



49



# AC protection boxes

# «AC protection box with MCB and RCD devices»

The inverter is a power incoming for the electrical distribution at residential and commercial installations, therefore standarised input protection must be implemented.

AC protection boxes guarantee the safety of the installation. The introduction of an energy meter, ensures that the user can monitor the inverter's contribution to consumption.

### According to standards:

- EN 61439-1/-2
- EN 61008-1
- EN 60898-1
- EN 61643-11
- EN 625053-21

### General characteristics



#### Fuse protection The fastest shortcircuit protection for SPD end-of-life condition.

### Enclosure

RAL7035 gray polycarbonate providing IP65 protection, suitable for outdoor use with high impact resistance (IK08).

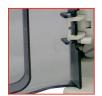
### Enclosure safety

Class II double insulation, compliant with **61439-1**.



# Transparent PC window with UV protection

180°-opening reversible window. Smoked color allows inspection of the interior and PST status.



#### Surge protectors Compact Class II overvoltage protectors (EN 61643- 11). Module end of life visual

Gave SOLARTEC

indication.





# MC

C curve protection 6kA breaking capacity in compliance with EN 60898-1.



#### Residual current circuit breaker

Type A – suitable for alternating currents with direct current components. Complies with EN 61008-1. Status and fault indicator. Protects against untimely tripping.



## AC protection boxes

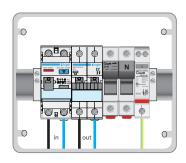
The AC protection boxes are placed at the output of the inverter and are intended for the protection of people and property facilities. For single-phase inverters we have the ACM serie and for the three-phase ones the ACT serie.

All models include type A RCCB and MCB protection. They also include a surge protector device with associated end-of-life fuse protection. There is the basic model SDA and also the EDA model which offers additional space for the subsequent assembly of other elements (5 modules in single-phase boxes and 10 modules in three-phase boxes).

### AC boxes for single-phase inverter output

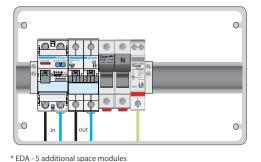


Current (A)	Reference
10	ACM10SDA
16	ACM16SDA
20	ACM20SDA
25	ACM25SDA
32	ACM32SDA
40	ACM40SDA
50	ACM50SDA
63	ACM63SDA

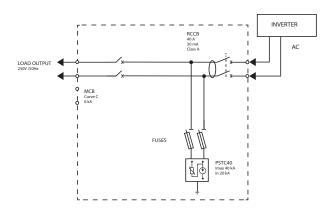




Current (A)	Reference
10	ACM10EDA
16	ACM16EDA
20	ACM20EDA
25	ACM25EDA
32	ACM32EDA
40	ACM40EDA
50	ACM50EDA
63	ACM63EDA



Characteristics	Values
Network type	230V∼ 50Hz
RCCB type	ΑÃ
Technical characteristics	2P 40-63A/30mA
MCCB	10/16/20/25/32/
	40/50/63 A
Technical characteristics	C 6kA
Class II surge protection	PSTC40
Nominal discharge current (In) / Max (Imax)	20 kA / 40 kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse

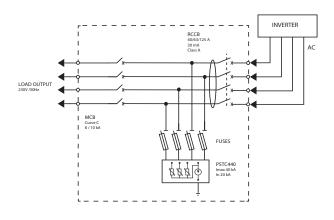




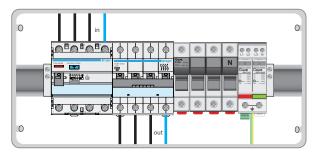
# AC protection boxes

### AC boxes for three-phase inverter output



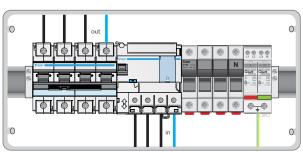


### Design for current 06 to 63 A



Current (A)	Reference	
06	ACT06SDA	
10	ACT10SDA	
16	ACT16SDA	
20	ACT20SDA	
25	ACT25SDA	
32	ACT32SDA	
40	ACT40SDA	ACT40SDA/300 *
50	ACT50SDA	ACT50SDA/300 *
63	ACT63SDA	ACT63SDA/300 *

### Design for current 80 to 125 A



Current (A)	Reference	
80	ACT80SDA	ACT80SDA/300*
100	ACT100SDA	ACT100SDA/300*
125	ACT125SDA	ACT125SDA/300*

Characteristics	Values
Network type	400V~ 50Hz
RCCB type	ΑÃ
Technical characteristics	4P 40-63A/30mA
MCB	06/10/16/20/25/ 32/40/50/63 A
Technical characteristics	C 6kA
Class II surge protection	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse

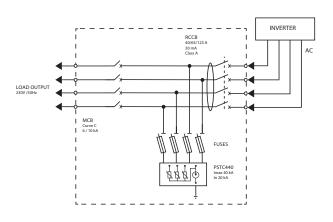
Characteristics	Values
Network type	400V~ 50Hz
RCCB type	ΑÃ
Technical characteristics	4P 125A
	30mA
MCB	80/100/125 A
Technical characteristics	C 10kA
Class II surge protection	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse

<sup>\* 300</sup> ma RCCB

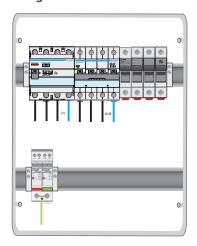


### AC boxes for three-phase inverter output with additional space





# Design for current 06 - 63 A



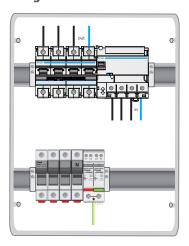
Current (A)	Reference
06	ACT06EDA
10	ACT10EDA
16	ACT16EDA
20	ACT20EDA
25	ACT25EDA
32	ACT32EDA

Current (A)	Reference
40	ACT40EDA
50	ACT50EDA
63	ACT63EDA
40	ACT40EDA/300*
50	ACT50EDA/300*
63	ACT63EDA/300*

Characteristics	Values
Network type	400V~ 50Hz
RCCB type	ΑÃ
Technical characteristics	4P 40-63A/30mA
MCB	06/10/16/20/25/ 32/40/50/63 A
Technical characteristics	C 6kA
Class II surge protection	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse

<sup>\* 300</sup> ma RCCB

## Design for current 80 - 125 A



Current (A)	Reference	
80	ACT80EDA	ACT80EDA/300 *
100	ACT100EDA	ACT100EDA/300*
125	ACT125EDA	ACT125EDA/300*

Characteristics	Values
Network type	400V~ 50Hz
RCCB type	ΑÃ
Technical characteristics	4P 125A 30mA
MCB	80/100/125 A
Technical characteristics	C 10kA
Class II surge protection	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA
Protection level at In (Up)	1.5 kV
SPD protected	gG fuse

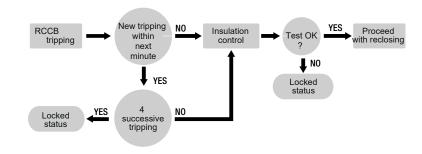
<sup>\* 300</sup> ma RCCB



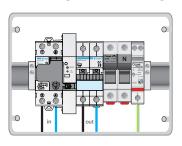
# AC protection boxes with automatic reclosing

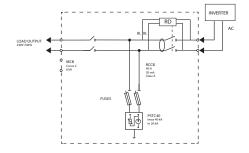
# «AC protection box with MCB and RCD devices»

The untimely tripping in photovoltaics generation installations are at the origin of potential production losses, when a human presence that can reset the installation is not available. To avoid this situation, we advise the use of residual current circuit breaker with automatic reclosing device.



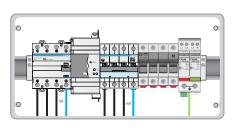
### **ACM design with reclosing**

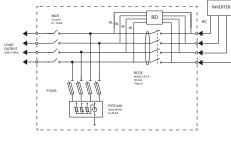






### **ACT design with reclosing**







Characteristics	ACM	ACT
Network type	230V~ 50Hz	230V~ 50Hz
RCCB type	ΑÃ	ΑÃ
Technical characteristics	2P 40A/30mA	4P 40A/30mA
MCB	10/16/20/	06/10/16/20/
	25/32/40 A	25/32/40 A
Technical characteristics	C 6kA	C 6kA
Class II surge protection	PSTC40	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA	20 kA / 40kA
Protection level at In (Up)	1.5 kV	1.5 kV
SPD protected	gG fuse	gG fuse

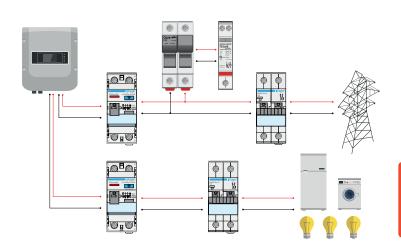
Current (A)	Ref. ACM	Ref. ACT
6		ACT06RDA
10	ACM10RDA	ACT10RDA
16	ACM16RDA	ACT16RDA
20	ACM20RDA	ACT20RDA
25	ACM25RDA	ACT25RDA
32	ACM32RDA	ACT32RDA
40	ACM40RDA	ACT40RDA



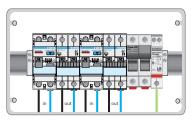
# AC protection boxes for hybrid inverter

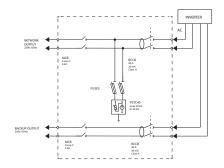
# «AC protection box with MCB and RCD devices»

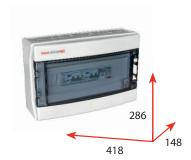
Hybrid inverters maximise the use of the energy generated by the self-consumption installation. They usually have several operating modes that allow hierarchical discrimination of behavior, managing surpluses to the battery or network, and automatically guaranteeing the availability of energy for backup loads when there is an absence of power grid. These installations require dedicated AC boxes that protect the different output circuits.



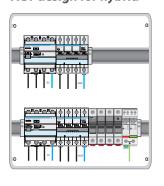
### **ACM design for hybrid**

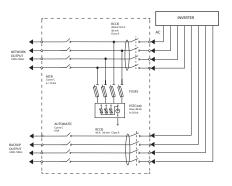






### **ACT design for hybrid**







Characteristics	ACM	ACT
Network type	230V~ 50Hz	230V~ 50Hz
RCCB type	A Ã	A Ã
Technical characteristics	2P 40A/30mA	4P 40A/30mA
MCB	10/16/20/25/32/40 A	10/16/20/25/32/40 A
Technical characteristics	C 6kA	C 6kA
Class II surge protection	PSTC40	PSTC440
Nominal discharge current (In) / Max (Imax)	20 kA / 40kA	20 kA / 40kA
Protection level at In (Up)	1.5 kV	1.5 kV
DPS protected	gG fuse	gG fuse

Current (A)	Ref. ACM	Ref. ACT
10	ACM10H	ACT10H
16	ACM16H	ACT16H
20	ACM20H	ACT20H
25	ACM25H	ACT25H
32	ACM32H	ACT32H
40	ACM40H	ACT40H



# PV combiner boxes



Installations on the roof of large commercial-industrial buildings and solar generation plants use central inverters that are capable of converting large amounts of power. The technology employed by these systems has progressed greatly,

with inverters that have increased the string concentration and working voltages to a maximum of 1500 V.

### **Functions**

Photovoltaic combiner boxes connect and protect the direct current part of the generation before reaching the inverter. These boxes disconnect electrical circuits in order to isolate the inverter



# Product overview

# DC PV generator combiner boxes



SP Series up to 1000 V From 7 to 16 strings



SP Series up to 1500 V From 8 to 10 strings

# DC PV generator connection cabinets



SA Series up to 1000 V From 16 to 30 strings



SA Series up to 1500 V From 8 to 28 strings



SM Series up to 1000 V From 8 to 32 strings



SM Series up to 1500 V From 8 to 32 strings









input on the direct current side. They fully comply with all regulations guaranteeing personal safety. They also feature protection against power surges, short circuits and overvoltages of atmospheric origin.



# DC PV generator combiner boxes

"DC combiner boxes for commercial and industrial facilities"



The Solartec SP range of combiner boxes is specifically designed to be used on the roof of commercial and industrial buildings on installations with centralised inverters. These products stand out for their ease of installation and high level of electrical safety. The

polyester housings are especially light, making them easy to take up to and assemble on the roofs of buildings. We should also highlight the separations between fuse holders that increase isolation distances, improving electrical safety and simplifying connection

wiring. This set-up is especially suitable given the high levels of pollution on commercial and industrial building roofs.
The transparent polycarbonate covers ensure fast and efficient installation inspection.



"Light, easily transportable and installable housings designed to guarantee maximum electrical safety"



#### General characteristics



Wiring Flexible PV cable with double insulation (EN50618).



Fuse protection Positive and negative poles protected against overcurrents by gPV fuses.



Surge protectors Phase connection on top and earth connection on bottom. Module end of life visual indication.



PV switches Switch disconnector with extra-fast breaking technology that allows for a smaller switch as well as reducing heat dissipation.

#### Materials

Polyester housings reinforced with RAL7035 gray fiberglass. Selfextinguishing. Cover in transparent polycarbonate.

### **Enclosure safety**

Class II double insulation, compliant with IEC 61439-1 standard



Connection Supplied with input/ output and earth cable glands.





Protection screen This screen prevents direct contact with permanently live parts during maintenance operations.



# Safety signs

Adhesive signs indicating compliance with Section 514 personal safety regulation requirements.

#### High level of protection and resistance

High IK09 (IEC 62262) impact resistance with IP66 (IEC 60529) standard protection.



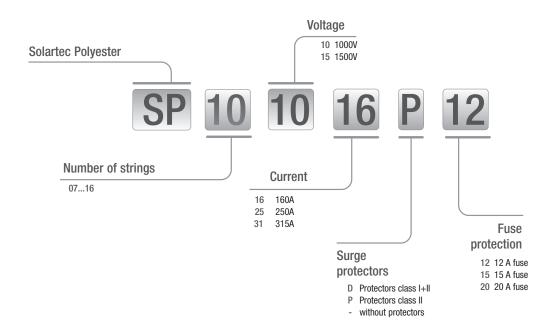
**Heating**The low-dissipation switch and heat dissipation channels between the fuse holders prevent hot areas, allowing the installation to operate in ambient temperatures of up to 50 °C without the need for heat correction.

The significant isolation distances (the separation between fuse holders on switches) and the use of materials with high dielectric properties ensure safety, even after the installation has been in operation for a number of years.



# DC PV generator combiner boxes

# Reference system

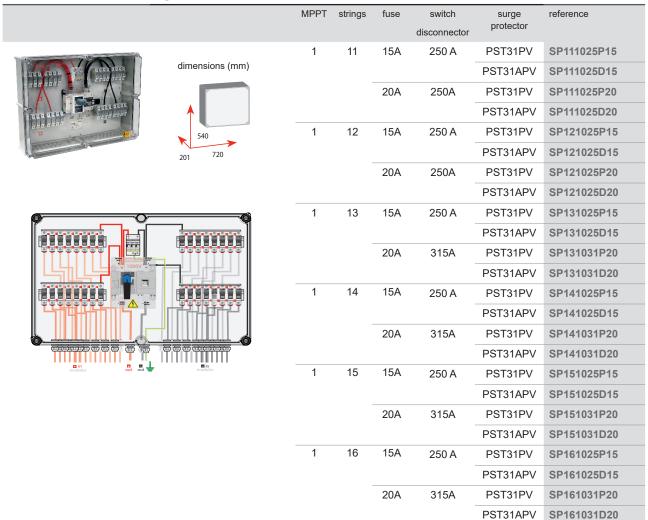


### 1 MPPT from 7 to 10 strings, 1000 V

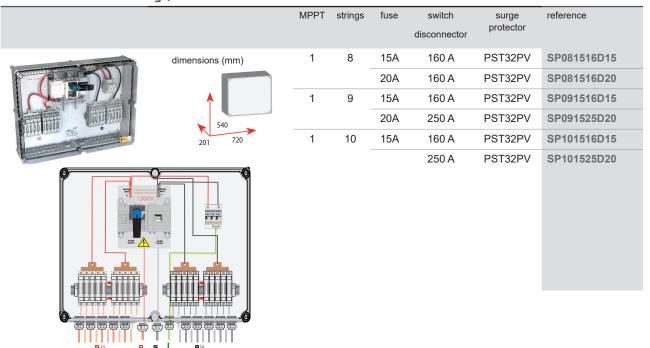
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		MPPT	strings	fuse	switch	surge	reference
			ounigo	1000	disconnector	protector	Totolonoo
	dimensions (mm)	1	7	15A	160 A	PST31PV	SP071016P15
Carrie Carrie						PST31APV	SP071016D15
	<b>^</b>			20A	160 A	PST31PV	SP071016P20
	540					PST31APV	SP071016D20
HAR TO STATE OF THE PARTY OF TH	201 540	1	8	15A	160 A	PST31PV	SP081016P15
						PST31APV	SP081016D15
				20A	160 A	PST31PV	SP081016P20
•						PST31APV	SP081016D20
	0 0 0 0	1	9	15A	A 160 A	PST31PV	SP091016P15
	0 0 0 0					PST31APV	SP091016D15
	0000			20A	250 A	PST31PV	SP091025P20
						PST31APV	SP091025D20
		1	10	15A	160 A	PST31PV	SP101016P15
						PST31APV	SP101016D15
	5		-	20A	250 A	PST31PV	SP101025P20
in modules out	`T.					PST31APV	SP101025D20



### 1 MPPT from 11 to 16 strings, 1000 V



### 1 MPPT from 8 to 10 strings, 1500 V





# 1000 V and 1500 V PV combiner cabinet for solar power plants

"DC combiner boxes for large-scale solar power plants"



The choice of supplier for combiner cabinets is an important one for an EPC department that has to maximise returns for the investor company on power generation projects.

The Gave Electro engineering team has developed a range of products that feature Capex and Opex criteria to optimise the return on investment.

The SA and SM ranges of photovoltaic connection cabinets are aimed at large power generation plants and are designed with special attention to the long life cycles at such facilities which require very high weathering resistance. The design also facilitates installation, start-up and maintenance operations.

#### • SA Series

Fiberglass-reinforced polyester cabinets that ensure great impact strength and resistance to harsh weather conditions. Designs using especially robust equipment that can operate at voltages up to 1500V. Individual verification of all cabinets.

# SM Series Based on the SA series with monitoring options.

"Designed to optimise return on investment at facilities with long life cycles"



#### General characteristics



Protective screen
Protects against direct
contact with live parts.



Busbar collection Copper bar for string set connection, optimising thermal performance.



Padlockable handle Ergonomic direct-operation handle with lock for maintenance operations.

# PV switches Switch disconnector with extra-fast breaking technology that allows a smaller switch as well as reducing heat dissipation.



Surge protectors
Class II overvoltage
protectors – 1000V
Class I+II – 1500V
(EN 61643-31).
Phase connection
on top and earth
connection on
bottom. Module
end of life visual
indication.

#### Wiring Flexible PV cable with double insulation (EN50618).







Safety signs
Protects against
direct contact with
live parts.

#### Materials

Corrosion-resistant polyester housings reinforced with RAL7035 gray fiberglass. Nonhygroscopic material, suitable for outdoor use.

### Enclosure safety

Class II double insulation, compliant with IEC 61439-1 standard.



Connection
Supplied with input/
output and earth
cable glands.



**Door**DIN 3 mm double bar closing system. Interior hinges that ensure very wide opening.

# High level of protection and resistance

High IK10 (IEC 62262) impact resistance with IP66 (IEC 60529) standard protection.



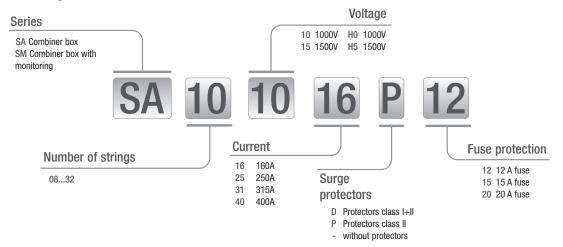
# Aluminum cable set-ups

Solar power plants require long lengths of cabling which can lead to voltage drop problems with a subsequent production fall-off. In many cases, it may be advisable to optimise production through the use of aluminum cables which have a greater cross-section. There are a number of ways in which SA boxes and cabinets can be adapted to such needs.

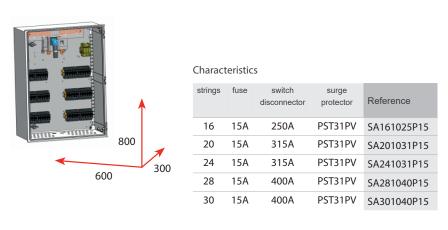


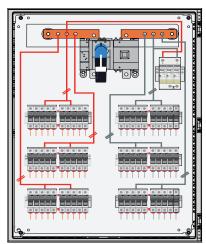
# 1000 V and 1500 V PV combiner cabinet for solar power plants

# Reference system

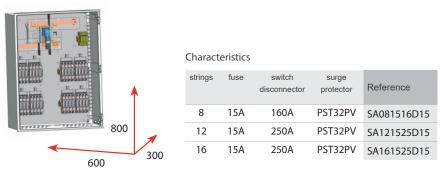


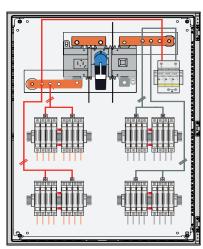
### 1000 V combiner boxes with 16 to 30 strings





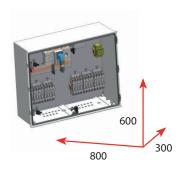
### 1500 V combiner boxes with 8 to 16 strings





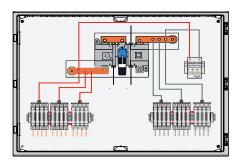


## 1500 V combiner boxes with 8 to 12 strings - horizontal layout

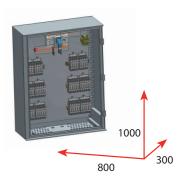


#### Characteristics

strings	fuse	switch disconnector	surge protector	reference
8	15A	160A	PST32PV	SA08H516D15
12	15A	250A	PST32PV	SA12H525D15

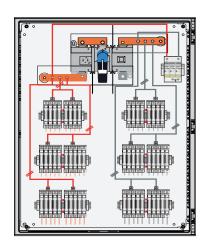


## 1500 V combiner boxes with 20 to 28 strings

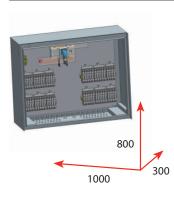


#### Characteristics

strings	fuse	switch disconnector	surge protector	reference
20	15A	315A	PST32PV	SA201531D15
24	15A	400A	PST32PV	SA241540D15
28	15A	400A	PST32PV	SA281540D15

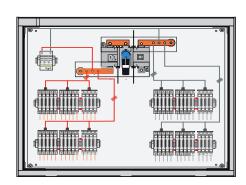


## 1500 V combiner boxes with 16 to 28 strings - horizontal layout



#### Characteristics

string	s fuse	switch disconnector	surge protector	reference
16	15A	250A	PST32PV	SA16H525D15
20	15A	315A	PST32PV	SA20H531D15
24	15A	400A	PST32PV	SA24H540D15
28	15A	400A	PST32PV	SA28H540D15



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# 1000 V and 1500 V PV combiner cabinet with monitoring for solar power plants

«Monitoring of the installation to ensure optimum return on investment»



The range of SM cabinets comprise a complete offer of combiner cabinets integrating protection and monitoring elements into the same enclosure.

Design capabilities of the technical team include development of customised solutions that are easily scalable at a production level.

# Monitoring

The rapid detection of the elements that negatively affect the performance of the installation allows action at the point closest to the failure to minimise the associated opportunity costs.

The electronics measurements are based on high precision shunt sensors and has been designed to reliably operate in demanding conditions (-25°C to +70°C and high humidity). The board has built-in led indicators for a quick signalling system status indication, it also includes several signal inputs for continuous monitoring

of other devices (disconnectors, overvoltage protectors,..).

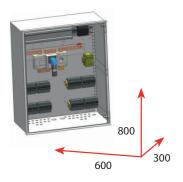
Communication is done through Modbus RTU-RS485 of very easy integration in SCADA systems.





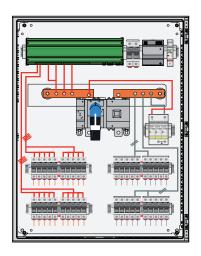


### 1000 V combiner boxes with 8 to 16 strings with monitoring



#### Characteristics

strings	fuse	switch disconnector	surge protector	Reference
8	15A	160A	PST31PV	SM081016P15
12	15A	250A	PST31PV	SM121025P15
16	15A	250A	PST31PV	SM161025P15

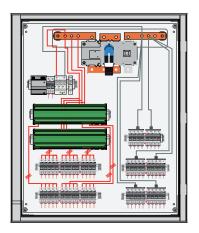


### 1000 V combiner boxes with 20 to 32 strings

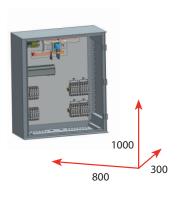


### Characteristics

strings	fuse	switch disconnector	surge protector	Reference
20	15A	315A	PST31PV	SM201031P15
24	15A	400A	PST31PV	SM241040P15
28	15A	400A	PST31PV	SM281040P15
32	15A	400A	PST31PV	SM321040P15

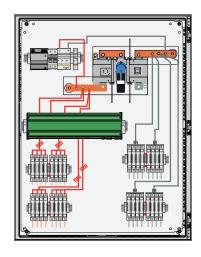


## 1500 V combiner boxes with 8 to 16 strings



### Characteristics

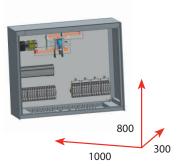
strings	fuse	switch disconnector	surge protector	Reference
8	15A	160A	PST32PV	SM081516D15
12	15A	250A	PST32PV	SM121525D15
16	15A	250A	PST32PV	SM161525D15



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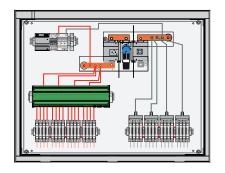


## 1500 V combiner boxes with 8 to 16 strings - horizontal layout

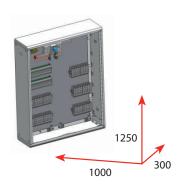


#### Characteristics

strings	fuse	switch disconnector	surge protector	Reference
8	15A	160A	PST32PV	SM08H516D15
12	15A	250A	PST32PV	SM12H525D15
16	15A	250A	PST32PV	SM16H525D15

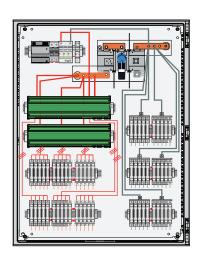


## 1500 V combiner boxes with 20 to 32 strings



### Characteristics

strings	fuse	switch disconnector	surge protector	Reference
20	15A	315A	PST32PV	SM201531D15
24	15A	400A	PST32PV	SM241540D15
28	15A	400A	PST32PV	SM281540D15
32	15A	400A	PST32PV	SM321540D15





The essential tool to find your PV combiner box quickly and easily

3. Find the reference for your DC and AC box that is compatible with your

It's that simple! As well as finding the reference, you will also be able to view the product, check the main characteristics and download the technical datasheet to ensure that you have the most complete and detailed information possible.









### Video

Find out how modular PV combiner boxes work.



gave electro s.l.

Avinguda Mogent 214-232 P.I A7, Llinars Park PO Box 25, 08450 Llinars del Vallès, Barcelona, Spain www.gave.com – gave@gave.com Tel. +34 93 842 22 12

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